Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE (Other instructions or reverse side)

FORM APPROVED
OBM NO. 1004-0136
Expires: February 28,1993

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEM	MENT		UTU-0804	
APPLICATION FOR PERMIT TO	DRILL OR DEEPEN	ł	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Ia, TYPE OF WORK			UTE TRIBAL	
•	ONFIDENTIAL		7. UNIT AGREEMENT NAME Wonsits Vally	
D. TYPE OF WELL DIL GAS WELL X OTHER	SINGLE MULTIPLE ZONE X ZONE		8. FARM OR LEASE NAME, WELL NO. GH #3W-21-8-21	_
2. NAME OF OPERATOR			9. API WELL NO.	_
Shenandoah Energy Inc. 3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341	11002 East 17500 South		43-047-34143	
Fax: 435-781-4329	Vernal, Utah 84078		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with a			WONSITS VALLEY	
At surface 942' FNL 1791' FWL NENW At proposed prod. Zone	444/137 N 622582 E		11. SEC.,T.,R.,M., OR BLK AND SURVEY OR AREA SEC. 21, T8S, R21E SLB&M	
Same			12. COUNTY OR PARISH 13.STATE	_
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS 14 miles South West of Redwash Utah	T OFFICE*		Uintah Utah	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 387*	16. NO. OF ACRES IN LEASE 480	17, NO. OF # TO THIS		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. Unit line if any)	400	•	40	
18. DISTANCE FROM PROPOSED LOCATION' TO NEAREST WELL, DRILLING, COMPLETED, 301' ± OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 7630'	20. ROTARY	r OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START	
4735' KB			A.S.A.P	

Shenandoah Energy Inc. proposes to drill a well to 7630' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Wonsits Valley Unit, Gypsum Hills Unit, and for area leases Wasatch Wells.

See Onshore Order No. 1 attached.

23. PROPOSED CASING AND CEMENTING PROGRAM

REFER TO S.O.P.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

Law Mark Ville Ville

DIVICION OF OIL, CAS AND MINERS

JUN 2 1 2001

deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blewout preventer program if any. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and pro-

Busel orderal Approval of the SIGNED John Busch TITLE Red Wash Operations Representative APPROVAL DATE

APPROVAL DATE

Constitution of the conduct operations thereon. (This space for Pederal or State office use) PERMIT NO. CONDITIONS OF APPROVAL, IF ANY

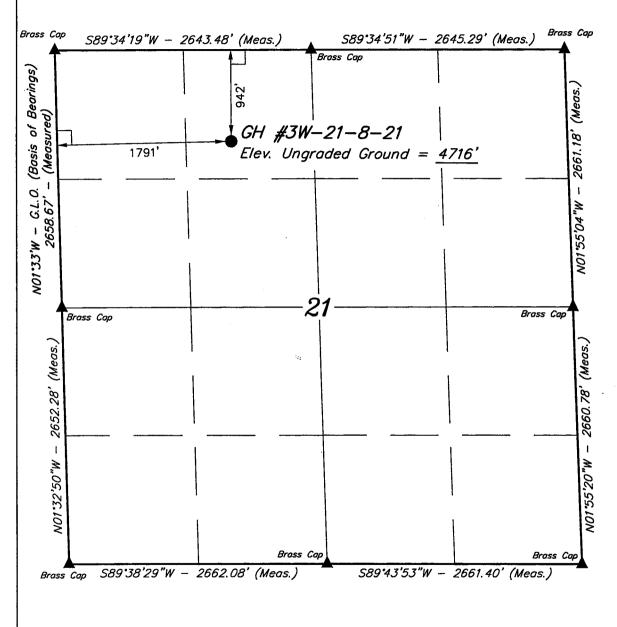
APPROVED BY

BRADLEY G. HILL

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or faudulent statements or representations as to any matter within its jurisdiction.

T8S, R21E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

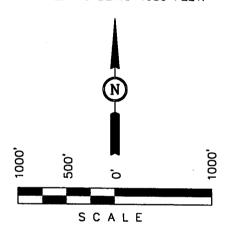
LATITUDE = $40^{\circ}06'48"$ LONGITUDE = $109^{\circ}33'43''$

SHENANDOAH ENERGY, INC.

Well location, GH #3W-21-8-21, located as shown in the NE 1/4 NW 1/4 of Section 21, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (45 EAM) LOCATED IN THE N 1/2 OF SECTION 5, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 4689 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME ORN SUPERVISION AND THAT THE SAME ARE TRUE AN BEST OF MY KNOWLEDGE AND BELIEF

REGISTRATION NO.: 161319

STATE OF

UINTAH ENGINEERING & LAND 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

1" = 1000'	DATE SURVEYED: 4-16-01	DATE DRAWN: 4-26-01
PARTY D.A. J.T. D.COX	REFERENCES G.L.O. PLA	AT .
WEATHER WARM	FILE	ENERGY INC

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	<u>-</u>
Green River	2550'	
Mahogany Ledge	3350'	
Mesa	na	
Wasatch	5925'	
TD (Wasatch)	7630'	Gas

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated Oil, Gas, Water, or Other Mineral Bearing Formations, are expected to be encountered as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	5925' Formation Top
	Wasatch	7630' Total Depth

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3052.0 psi.

SHENANDOAH ENERGY INC. GYPSUM HILLS #3W-21-8-21 942' FNL 1791' FWL NENW SECTION 21, T8S, R21E, SLB&M UINTAH COUNTY, UTAH UTU-0804

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

The proposed well site is approximately 14 miles southwest of Red Wash, Utah.

Proceed from Wonsits Valley Main office, located in the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of Sec. 7-8-22. Travel west down the main Wonsits Valley road ± 3.5 miles.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

2. Planned Access Roads:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas for Wasatch wells Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

Refer to Topo Map D for the location of the proposed pipeline. Surface gas line 3", sch. 20 Zap-lock.

5. <u>Location and Type of Water Supply:</u>

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

6. Source of Construction Materials:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

7. Methods of Handling Waste Materials:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

8. Ancillary Facilities:

Please see the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see the Wonsits Valley Federal Unit, the Gypsum Hills Unit and surrounding areas Wasatch wells Standard Operating Procedures (SOP).

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Indian Tribe PO Box 143 Ft. Duchesne, UT 84026

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Burd

June 19-01

John Busch Red Wash Operations Representative Date

SHENANDOAH ENERGY, INC.

GH #3W-21-8-21

LOCATED IN UINTAH COUNTY, UTAH SECTION 21, T8S, R21E, S.L.B.&M.

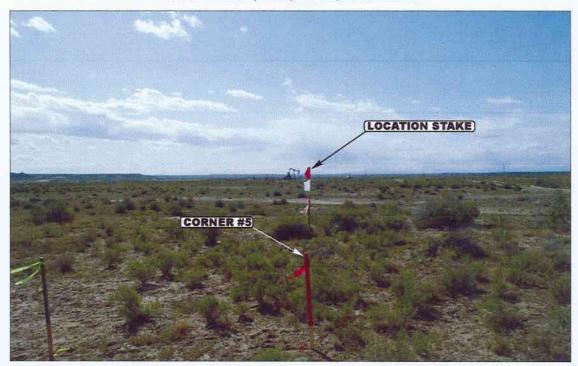


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

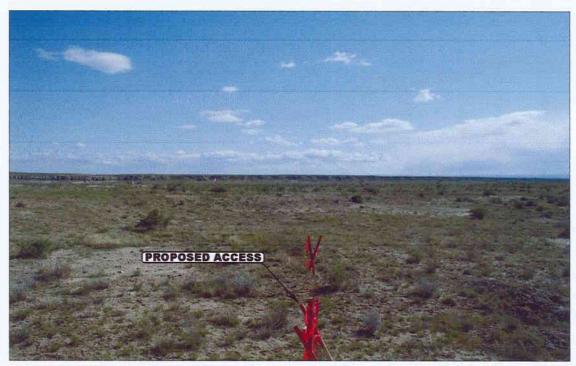


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY

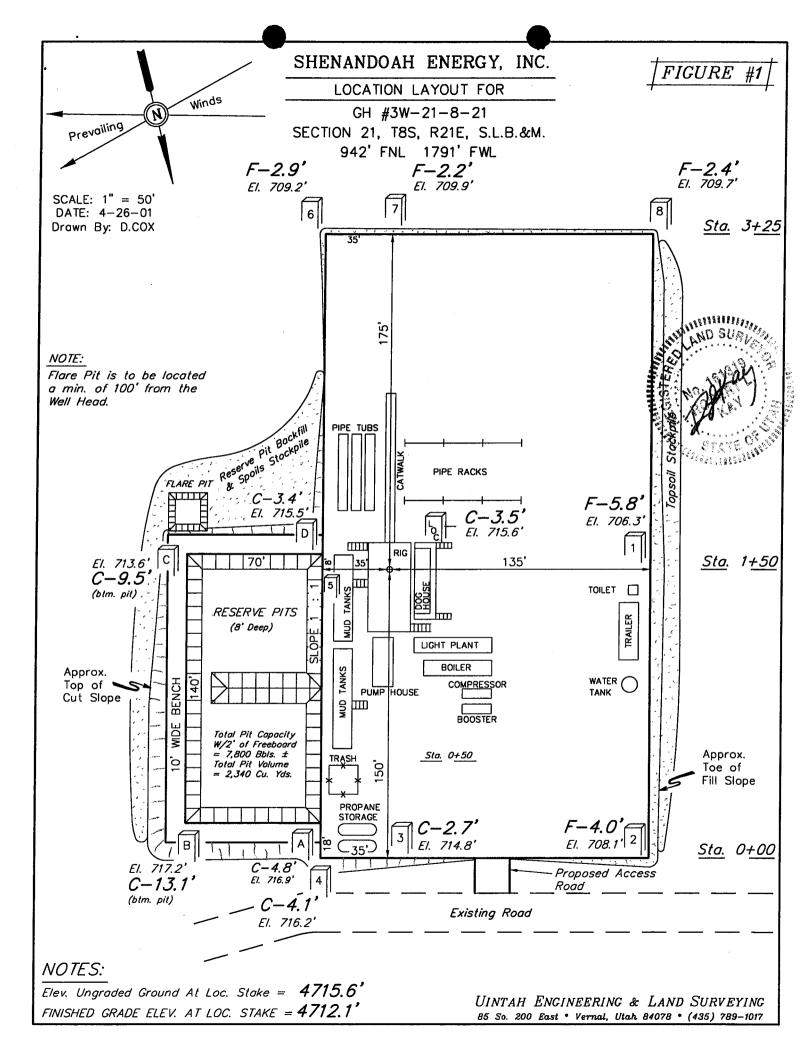


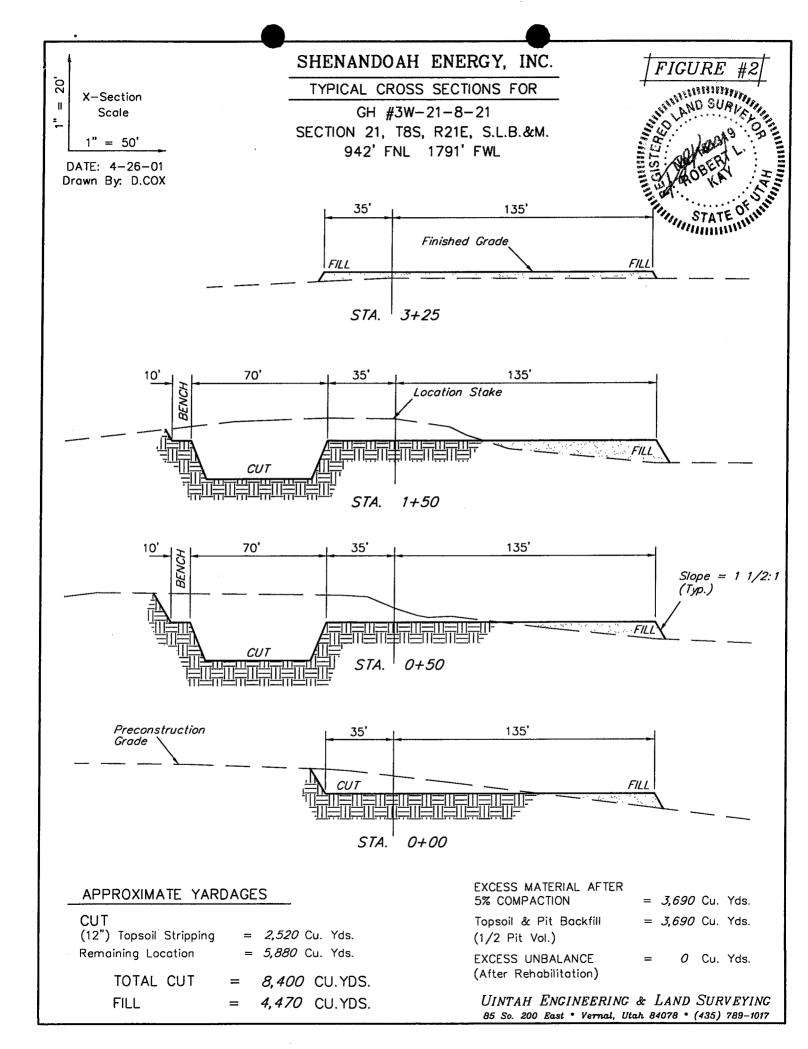
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

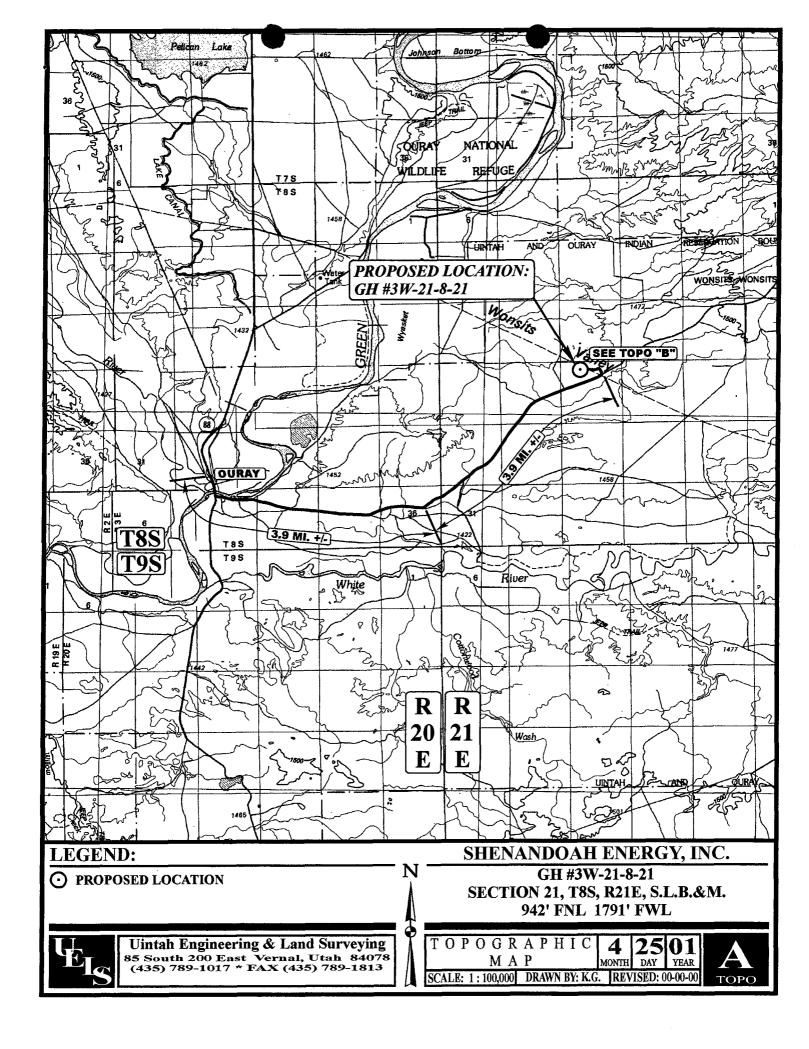
LOCATION PHOTOS

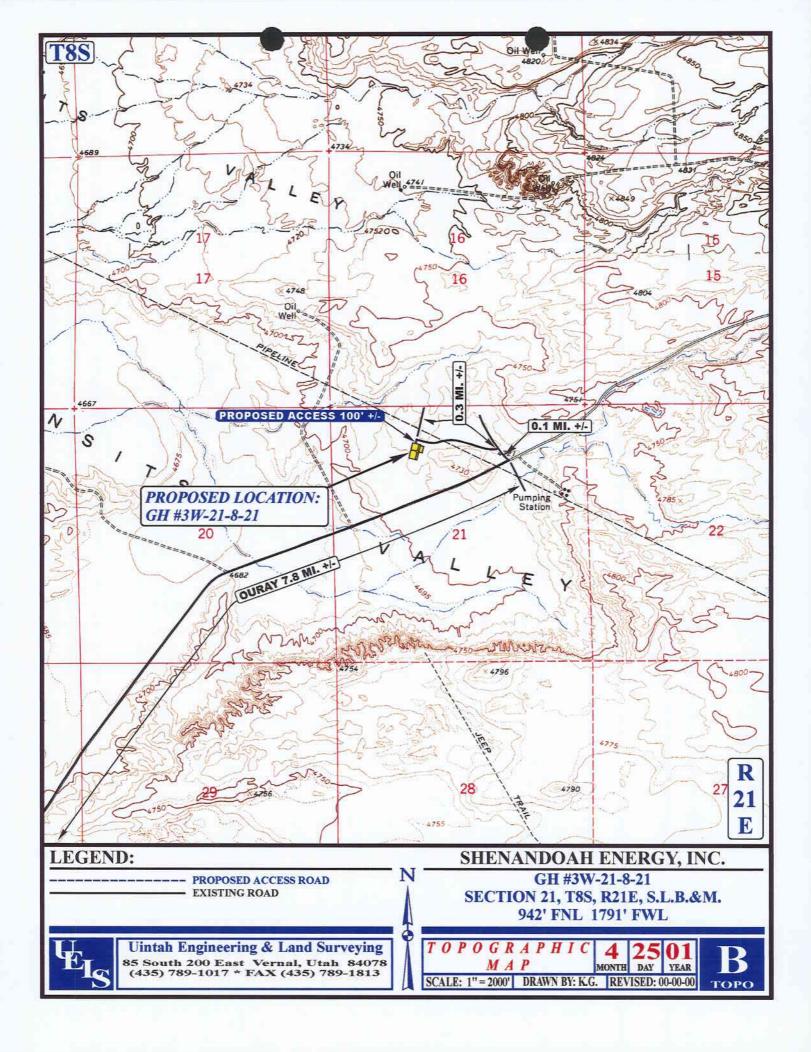
MONTH DAY YEAR TAKEN BY: D.A. DRAWN BY: K.G. REVISED: 00-00-00

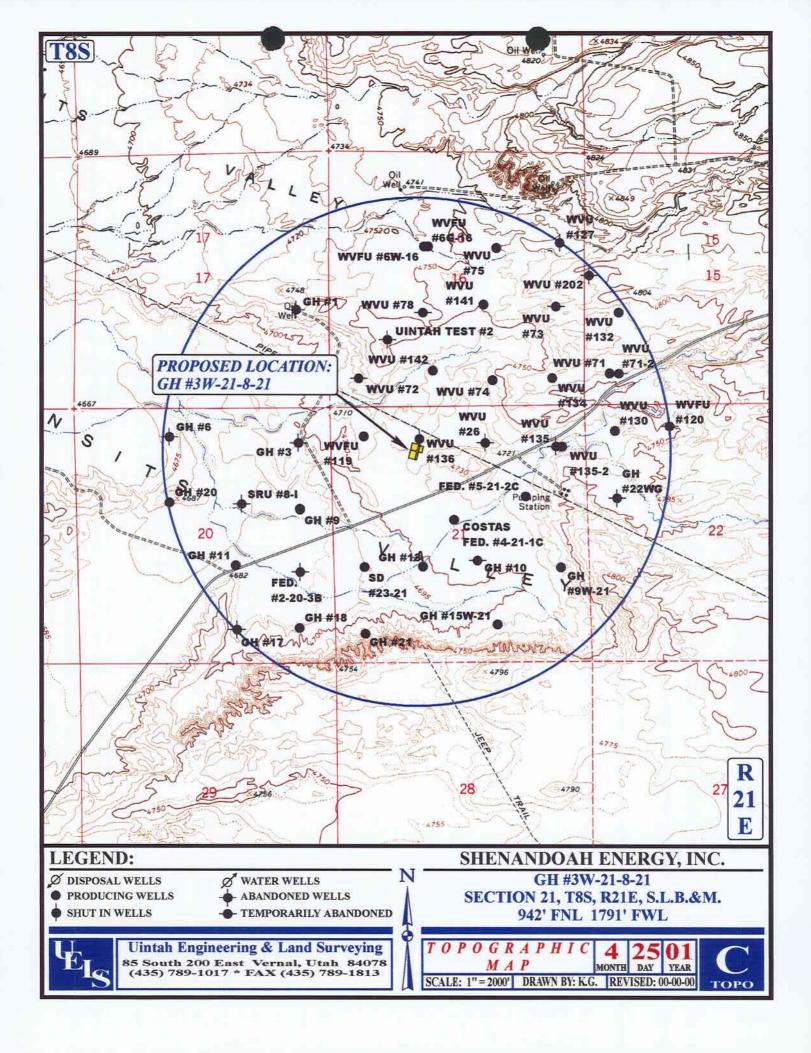
РНОТО

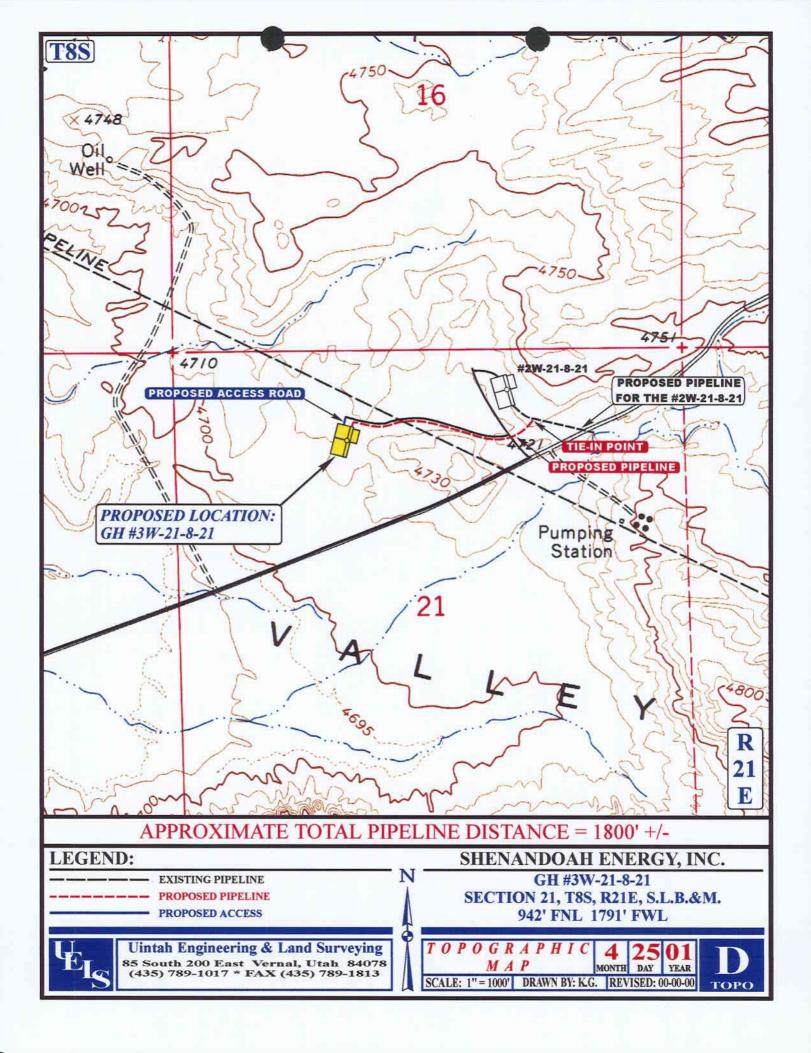




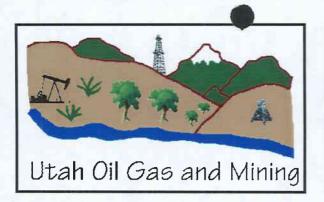








APD RECEIVED: 06/21/2001	API NO. ASSIGNED: 43-047-34143
WELL NAME: GH 3W-21-8-21 OPERATOR: SHENANDOAH ENERGY INC (N4235) CONTACT: JOHN BUSCH	PHONE NUMBER: 435-781-4341
PROPOSED LOCATION: NENW 21 080S 210E SURFACE: 0942 FNL 1791 FWL BOTTOM: 0942 FNL 1791 FWL UINTAH WONSITS VALLEY (710) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-0804 SURFACE OWNER: 2 - Indian PROPOSED FORMATION: WSTC	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface
Plat Plat	LOCATION AND SITING: R649-2-3. Unit WONSITS VALLEY R649-3-2. General
COMMENTS: WVFU SOP, Separate file. STIPULATIONS: DFEDERAL APPROV	



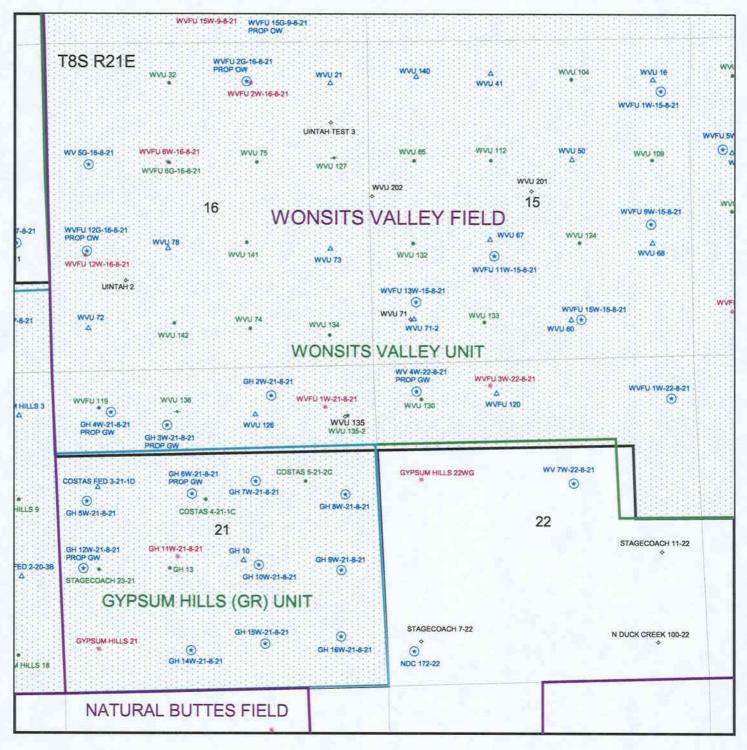
OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 21, T8S, R21E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH UNIT: WONSITS VALLEY

SPACING: R649-3-3/EX LOC



PREPARED BY: LCORDOVA DATE: 22-JUNE-2001

United States Department of the Interior

BURFAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

June 25, 2001

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2001 Plan of Development Wonsits Valley Unit,

Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number

Well

Location

(Proposed PZ Wasatch)

```
43-047-34140 WV 2W-14-8-21 Sec. 14, T8S, R21E 0886 FNL 1949 FEL 43-047-34141 WV 2W-21-8-21 Sec. 21, T8S, R21E 0448 FNL 1817 FEL 43-047-34142 WV 2W-23-8-21 Sec. 23, T8S, R21E 0817 FNL 1827 FEL 43-047-34143 WV 3W-21-8-21 Sec. 21, T8S, R21E 0942 FNL 1791 FWL 43-047-34144 WV 4W-13-8-21 Sec. 13, T8S, R21E 0738 FNL 1052 FWL 43-047-34145 WV 4W-21-8-21 Sec. 21, T8S, R21E 0730 FNL 0860 FWL 43-047-34146 WV 4W-22-8-21 Sec. 22, T8S, R21E 0531 FNL 0585 FWL 43-047-34155 WV 16W-11-8-21 Sec. 11, T8S, R21E 0629 FSL 0660 FEL
```

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:6-25-1

SHENANDOAH ENERGY INC.

11002 East 17500 South

Vernal, UT 84078

Phone: (435) 781-4300

Fax (435) 781-4329

July 10, 2001

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

To Whom It May Concern:

Shenandoah Energy Inc. Gypsum Hills #3W-21-8-21 is an exception location due to the location of the existing WVFU #136. This lease #(UTU-0804) is under the Wonsits Valley Federal Unit Agreement and all owners are committed under the Unit Agreement.

There are no additional lease owners within 460' of this proposed well. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,

Raleen Searle

Administrative Assistant

Ralein Searle

RECEIVED

JUL 12 2001

DIVISION OF OIL, GAS AND MINING



Executive Director

Lowell P. Braxton

Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

July 12, 2001

Shenandoah Energy, Inc. 11002 E 17500 S Vernal, UT 84078

Re: GH 3W-21-8-21 Well, 942' FNL, 1791' FWL, NE NW, Sec. 21, T. 8 South, R. 21 East,

Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34143.

Sincerely,

John R. Baza

Associate Director

er

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:		Shenandoah Energ	gy, Inc.	
Well Name & Number_		GH 3W-21-8-21		
API Number:		43-047-34143	· · · · · · · · · · · · · · · · · · ·	
Lease:		UTU 0804		
Location: NE NW	Sec. 21	T. 8 South	R. 21 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

UNITED STATES

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

DEPARTMENT OF 1	HE INTERRIAR		
BUREAU OF LAND N		5. Lease Serial No. UTU0804	
APPLICATION FOR PERMIT	O DRILL OR REENTER	6. If Indian, Allottee or Tribe Nam	ne
1a. Type of Work: 🗖 DRILL 🔲 REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name Wondits Valley	ne and No.
1b. Type of Well: Oil Well Gas Well Oth	er Single Zone Multiple Zone	8. Lease Name and Well No. WVU 3W-21-8-21	
2 Name of Operator Contact:	JOHN BUSCH E-Mail: jbusch@shenandoahenergy.com	9. API Well No.	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	10. Field and Pool, or Exploratory WONSITS VALLEY	у
4. Location of Well (Report location clearly and in accorded	ince with any State requirements*)	11. Sec., T., R., M., or Blk. and S	Survey or Area
At surface NENW 942FNL 1791FWL	JUN 12 2001	Sec 21 T8S R21E Mer S	LB
At proposed prod. zone NENW 942FNL 1791FWL		in Community	12 0-4-
 Distance in miles and direction from nearest town or post MILES SOUTH WEST OF REDWASH, UTA 	office* H	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this	s well
lease line, ft. (Also to nearest drig. unit line, if any) 387	480.00	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft.	7630 MD 7630 TVD	UT0969	 ,
21. Elevations (Show whether DF, KB, RT, GL, etc. 4735 KB	22. Approximate date work will start 06/06/2001	23. Estimated duration 10 DAYS	
	24. Attachments		
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 	4. Bond to cover the operation Item 20 above). Em Lands, the 5. Operator certification	ons unless covered by an existing bor	
25. Signature	Name (Printed/Typed) JOHN BUSCH	Da 0	ite 16/07/2001
Title OPERATIONS		,	

Mineral Resources

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

operations thereon.
Conditions of approval, if any, are attached.
Conditions of approval, if any, are attached.

Name (Printed/Typed)

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #4797 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE CRINKLAW on 06/12/2001 (01LC2340AE)

** REVISED **

Title

COAs Page 1 of 4 Well No.: WVFU #3W-21-8-21

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Shenandoah Energy, Inc.
Well Name & Number: _	WVFU #3W-21-8-21
API Number:	43-047-34143
Lease Number:	U - 0804
Location: NENW S	Sec. <u>21</u> T. <u>8S</u> R. <u>21E</u>
Agreement:	Wonsits Valley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 4

Well No.: WVFU #3W-21-8-21

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

None

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)

Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)

Petroleum Engineer

BLM FAX Machine (435) 781-4410

COAs Page 3 of 4 Well No.: WVFU #3W-21-8-21

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Shenandoah Energy, Inc. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Shenandoah is to inform contractors to maintain construction of the pipelines within approved 30 foot ROW.

Shenandoah shall maintain cattleguards and fence integrity as originally constructed for any access roads or pipeline routes which cross the Ute Indian Reservation Boundary Fence.

A corridor ROW, 30 feet wide, shall be granted for the pipeline and the access road. The pipeline is about 200 feet longer than the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

COAs Page 4 of 4 Well No.: WVFU #3W-21-8-21

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads. They shall be pulled between stations with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

CONFIDENTIAL

OPERATOR: ADDRESS:

Shenandoah Energy, Inc. 11002 East 17500 South Vernal, Utah 84078-8526

(801)781-4300

OPERATOR ACCT. No. 4235

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
Α	99999	13237	43-047-34143	₩¥ 3W 21 8 21	NE NW	21	88	21E	Uintah	7/26/01	8-2-01
	COMMENT		Valley. Not in th	e Wasatch participatin	g area. 8	-2-	01			•	
NELL 2	COMMENT	S:									
}											
WELL 3	COMMENT	S:	l					1			<u> </u>
										/	
WELL 4	COMMENT	'S:	<u> </u>	1		<u></u>	<u> </u>	<u> </u>			
							ı			· · · · · · · · · · · · · · · · · · ·	
								ł			

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

· ·

Office Manager. 08/01/01

Title

Date

i C Beamon

Phone No. (801) 781-4306

UNITED STATES TMENT OF THE INTERIOR **BURÉAU OF LAND MANAGEMENT**

CONFIDENTIAL SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0804
891008482X

ı
6.

Use "APPLICAT	ION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well Oil Gas		Wonsits Valley Federal Unit
Well X Well Other	OCIVIIIII IIII	8. Well Name and No.
Name of Operator		o ADVIVI II N
SHENANDOAH ENERGY INC.		9. API Well No.
Address and Telephone No.		43-047-34143 (801) 781-4306 10. Field and Pool, or Exploratory Area
11002 E. 17500 S. VERNAL, UT 84078-8526 Location of Well (Footage, Sec., T., R., M., or Survey Description)		·
Location of West (Poolage, Sec., 1., R., Mr., of Survey Description)		Wonsits Valley - Wasatch
942' FNL, 1791' FWL, NE NW, SECTION 21, T8	S, R21E, SLBM	11. County or Parish, State **UINTAH, UTAH
2. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other FIRST PRODUCTION	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS COMMENCED PRODUCTION 9/8/01.

RECEIVED

SEP 24 2001

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Signed D. C. Beaman South Colombia.	Title	Office Manager	Date	09/18/01
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully	to make	to any department or agency of the United States any false, fictitious	or fraudule	nt statements or

representations as to any matter within its jurisdiction.

Form 3160-4 (August 1999) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137 Expires: November 30, 2000

Charles 197 Anna Santa Lagar

	WELL	COMPI	LETION	JK K	ECO	MPL	=110	N KEF	OKI	AND L	.OG			J. L.	TU 7 -0804		
la. Type o	f Well f Completion	Oil Well	☑ Gas New Well		I 🗖 ork Ov	•	Ot Dec		☐ Plug	r Back	□ Di	ff Re	cvr	6. If	Indian, All	ottee o	r Tribe Name
o. Type o	i Completion		er		OIR OV	, C1 (LJ FIU	Back	ים	iii. Re	371.		nit or CA A 91008482		ent Name and No.
2. Name of SHENA	f Operator ANDOAH EN	NERGY I	NC			Contac		. CONLI Mail: jcor		shenando	oahene	ergy.c	om		ase Name a #√ 3W-21-		ell No.
3. Address	11002 EA VERNAL,									o. (include 1.4300	e area c	ode)		9. A	PI Well No.	,	43-047-34143
4. Location	n of Well (Re	port locat	ion clearly a	nd in a	ccorda	nce with	h Fede	ral requir	ements)*					ield and Po ONSITS		Exploratory
At surfa	ace NENW	/ 942FNI	_ 1791FWL					•	\\\		LITI	AI	ŀ	11. S	ec., T., R.,	M., or	Block and Survey
	orod interval	•			2FNL	1791F	WL	l	NV	FIDE	NII	AL	, ` }		County or Pa		8S R21E Mer SLB 13. State
	depth NE	NW 942F						1.							INTĂH		UT
14. Date Sp 07/26/2				ate T.I 3/19/20	D. Read 001	hed			¬ D &	Complete A 8/2001	ed Ready	to Pro	od.	17, E	elevations (1 471	DF, KI 16 GL	3, RT, GL)*
18. Total I		MD TVD	7567			Plug B			MD TVD	75	15	:	20. Dep	th Bri	ige Plug Se	et:	MD TVD
	lectric & Oth RAL DENS ママクーの/					opy of e	each) 7-6 -	oi	<u> </u>		N .	Vas D	ell cored ST run? onal Sur		🛛 No 🏻 [☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing at	nd Liner Reco	ord (Repo	ort all strings	T						T		. 1					
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7.8 <u>75</u>	4.5	500 J-55	11.6	 	0		7564				1	150				650	
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24. Tubing					T							1		· -			- 1 - 100
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	ng Intervals	7000]			1		26.	Perforation	on Reco	ord							
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B)										6979 T		_		_		OPE	
<u>C)</u>						-	\vdash			7108 T		_		+-		OPEN OPEN	
D) 27 Acid Fr	racture, Treat	ment. Cer	ment Squeez	e. Etc.	<u> </u>		<u></u>			7142 T	0 /148	8]	7	, ,	era esper narro y hijographicos	OKE	<u> </u>
	Denth Interva		1	., 2			_		Aı	nount and	1 Type o	of Ma	terial	è.			,
	66	80 TO 6	690 SAND F	RAC V	VITH 10	00,000 L	BS IN	36,600 G	BALS				i		CONFI)EN	TIAL J
			987 SAND F												PEF	31OF	
	71	08 TO 7	294 SAND F	RAC V	VITH 2	45,000 L	_BS IN	94,100 G	BALS				- 		_ EXP		
28. Product	ion - Interval	A	I,												10	-8·-	
Date First	Test	Hours	Test	Oil		Gas		ater	Oil Gr			as	F	roducti	on Method		
Produced 09/08/2001	Date 09/11/2001	Tested 24	Production	BBL 7.		MCF 1101.0	- 1	BL 17.0	Corr. /	API] [6	ravity			FLOW	/S FRC	M WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	<u> </u>	Gas	w	ater ater	Gas:O	il	w	/ell Stat	us				
8ize 48/64	Flwg. 252 SI	Press. 390.0	Rate	BBL		MCF	BI	BL	Ratio			PG	W				
	tion - Interva	<u> </u>															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		ater BL	Oil Gr Corr. A			as ravity	F	roduction	on Method		
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CONFIDENCE

Discrete Page Press Production State	28b. Proc	luction - Inter	val C									
Size Prog. Post State									Gas Gravi	ty	Production Method	
Due Finder Test T		Flwg.							Well	Status		
Producted Disc Tools Tools Productive Bill MCP Bill Corn.AFT Convey	28c. Prod	luction - Interv	val D									
29. Disposition of Gas/Gold, used for fuel, vented, etc.) 20. Disposition of Gas/Gold, used for fuel, vented, etc.) 30. Summary of Pronus Zones (Include Aquifers): Show all important zones of possity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. De WASATCH 6880 6890 CHANNEL SAND CHANNEL SAND MAHOGANY 3337 CHANNEL SAND MAHOGANY 3337 CHANNEL SAND MAHOGANY 3337 CHANNEL SAND MAHOGANY 5917 CHANNEL SAND WASATCH 7142 7148 CHANNEL SAND WASATCH 7728 7294 CHANNEL SAND WASATCH 7284 7294 CHANNEL SAND WASATCH 7286 7294 CHANNEL SAND										ty	Production Method	
SOLD 30. Summary of Porous Zones (Include Aquifors): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. De WASATCH (1997) 6987 CHANNEL SAND CHANNEL SAND MASATCH (1997) 6987 CHANNEL SAND CHANNEL SAND MASATCH (1998) 7132 CHANNEL SAND CHANNEL SAND MASATCH (1998) 7148 CHANNEL SAND CHANNEL SAND CHANNEL SAND CHANNEL SAND CHANNEL SAND MASATCH (1998) 7148 CHANNEL SAND CHANNEL SAND CHANNEL SAND (1998) 7148 CHANNEL SAND CHANNEL SAND MASATCH (1998) 7148 CHANNEL SAND CHANNEL SAND (1998) 7148 CHANNEL SAND CHANNEL SAND (1998) 7148 CHANNEL	Size	Flwg. SI	Press.	Rate	BBL				Well 8	Status		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. De WASATCH 6890 6890 CHANNEL SAND RAPID REPROVED AND ASSATCH 9899 6897 CHANNEL SAND MAHOGANY 3337 WASATCH 7108 7132 CHANNEL SAND MASATCH 7142 7148 CHANNEL SAND WASATCH 7142 7148 CHANNEL SAND WASATCH 7288 7294 CHANNEL SAND CHANNEL SAND CHANNEL SAND WASATCH 7288 7294 CHANNEL SAND CHANNEL SAND CHANNEL SAND CHANNEL SAND CHANNEL SAND WASATCH 7288 7294 CHANNEL SAND CHAN	29. Dispo	sition of Gas(Sold, use	d for fuel, vent	ed, etc.)							
Formation Top Bottom Descriptions, Contents, etc. Name Meas. De Meas. De WASATCH 66890 6690 CHANNEL SAND CHANNEL SAND MAHOGANY 3370 CHANNEL SAND MAHOGANY 3370 CHANNEL SAND MAHOGANY 3517 WASATCH 7108 7132 CHANNEL SAND WASATCH 7286 7294 CHANNEL SAND	Show tests,	all important including dep	zones of	porosity and c	ontents there	of: Cored in tool open,	ntervals and all flowing and sh	drill-stem aut-in pressures		31. For	mation (Log) Markers	
WASATCH 7288 7294 CHANNEL SAND WASATCH WASATC		Formation		Тор	Bottom		Descriptions	, Contents, etc.		ļ	Name	Top Meas. Depth
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #9168 Verified by the BLM Well Information System. For SHENANDOAH ENERGY INC, sent to the Vernal Name (please print) J.T. CONLEY Title DIVISION MANAGER Signature (Electronic Submission) Date 11/20/2001	WASATC WASATC WASATC	H H H		6979 7108 7142	6987 7132 7148	CH/ CH/ CH/	ANNEL SAND ANNEL SAND ANNEL SAND)))		MA.	HOGANY	2570 3337
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Electronic Submission #9168 Verified by the BLM Well Information System. For SHENANDOAH ENERGY INC, sent to the Vernal Name (please print) J.T. CONLEY Title DIVISION MANAGER Signature (Electronic Submission) Date 11/20/2001	1. El	ectrical/Mech	anical Lo	_	-		-	-			port 4. D	virectional Survey
Signature (Electronic Submission) Date 11/20/2001	34. I here	by certify that	t the foreg		tronic Subn	nission #91	68 Verified by	the BLM Wel	l Informa	tion Sys		structions):
	Name	(please print)	J.T. CC	NLEY				Title DI	VISION I	MANAGE	ER	
	Signa	ture	(Electro	onic Submissi	on)			Date <u>11</u>	/20/2001		<u></u>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and	1 Title 43 U.S.	C. Section 1	212, make i	t a crime for ar	ny person know	ingly and	willfully	to make to any departme	ent or agency

Additional data for transaction #9168 that would not fit on the form

26. Perforation Record, continued

Perf Interval 7288 TO **7294** Size

No. Holes

Perf Status OPEN

OPERATOR CHANGE WORKSHEET

ROUTING

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New	v Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526	N2460-QEI 110	P Uinta Basin Inc 02 E 17500 S nal, UT 84078-8526
Phone: (435) 781-4341	Phone:	(435) 781-4341
CA No.	Unit:	WONSITS VALLEY UNIT

WELL(S)

	080S	2100		NO	TYPE	TYPE		
	080S	2107				l	STATUS	
01		1210E	4304734047	 	Federal	GW	APD	C
	080S	210E	4304734108	5265	Federal	OW	P	
02	080S	210E	4304734035			OW	P	†
02						ow		
02	080S	210E	4304734068			OW		
11	080S	210E	4304734155	·				1
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OPERATOR CHANGES DOCUMENTATION

Entan.	data	~ C4 ~	1	12.4 3	• 4	•		
Enter	uate	anter	each	listed	item	21	comn	leted

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

5292864-0151

5. If NO, the operator was contacted contacted on:

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE	<u>E</u>	
7.	Federal and Indian Lease Wells: The BLM and or the BIA or operator change for all wells listed on Federal or Indian leases on:	A has approve		
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for we	ells listed on:	7/21/2003	
9.	Federal and Indian Communization Agreements ("CATTHE BLM or BIA has approved the operator for all wells listed with	•	n/a	
10	O. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water dispose		d UIC Form 5, Transfer of Authority on: <u>n/a</u>	to Inject
D	ATA ENTRY:			
1.	Changes entered in the Oil and Gas Database on:	9/16/2003	3	
2.	Changes have been entered on the Monthly Operator Change Sprea	d Sheet on:	9/16/2003	
3.	Bond information entered in RBDMS on:	n/a		
4.	Fee wells attached to bond in RBDMS on:	n/a		
S 7	FATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	965-003-03	32	
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	ESB000024	4_	
	NDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	_	
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bo	ond Number	965-003-033	
2.	The FORMER operator has requested a release of liability from their by The Division sent response by letter on:	oond on: n/a	n/a	
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	ed and informed	d by a letter from the Division	
CC	OMMENTS:			



estar Exploration and Production Company

dependence Plaza

1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thelen

Yours truly,

Brank Nielsen

Division Landman

Enclosure

RECEIVED
JUN 0 2 2003



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron

Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ wilbert & Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

Well name Sec T R api Entity Lease Type type stat unit_name field county type lease #7 WVU 16 15 080S 210E 4304715447 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 21 16 080S 210E 4304715460 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 35 14 080S 210E 4304715463 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 36 10 080S 210E 4304715464 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 36 10 080S 210E 4304715469 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 41 15 080S 210E 4304715469 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 48 10 080S 210E 4304715476 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 48 10 080S 210E 4304715476 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 50 15 080S 210E 4304715477 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 32 16 080S 210E 4304715477 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 32 16 080S 210E 4304720003 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 55 14 080S 210E 4304720003 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 50 15 080S 210E 4304720018 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 50 15 080S 210E 4304720019 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 60 15 080S 210E 4304720041 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 67 15 080S 210E 4304720041 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 67 15 080S 210E 4304720041 5265 Federal WI A WONSIT	UT-0969 159261960 UT-0969
WVU 21 16 080S 210E 4304715452 99990 State WI A WONSITS VALLEY 710 S UINTAH 3 ML-2237 WVU 31 14 080S 210E 4304715460 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 35 14 080S 210E 4304715463 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 36 10 080S 210E 4304715464 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 41 15 080S 210E 4304715471 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 43 11 080S 210E 4304715476 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 50 15 080S 210E 4304715477 5265 Federal OW P W	UT-0969
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WVU 41	UT-0969 UT-0969 UT-0969 I59261960 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969
WVU 43 11 080S 210E 4304715471 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 48 10 080S 210E 4304715476 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 50 15 080S 210E 4304715477 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 32 16 080S 210E 4304720003 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 53 10 080S 210E 4304720003 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 59 14 080S 210E 4304720018 5265 Federal WI A WONSITS VALLEY	UT-0969 UT-0969 159261960 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969
WVU 48 10 080S 210E 4304715476 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 50 15 080S 210E 4304715477 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 32 16 080S 210E 430472003 5265 State OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 53 10 080S 210E 4304720003 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 55 14 080S 210E 4304720018 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 VU 59 14 080S 210E 4304720018 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 VU 60 15 080S 210E 4304720019 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 <	UT-0969 UT-0969 159261960 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969
WVU 50 15 080S 210E 4304715477 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 32 16 080S 210E 4304716513 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 WVU 53 10 080S 210E 4304720003 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 55 14 080S 210E 4304720005 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 VU 59 14 080S 210E 4304720018 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 VU 60 15 080S 210E 4304720019 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 62 10 080S 210E 4304720041 5265 Federal OW P WONSITS VALLEY 710 S	UT-0969 159261960 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969
WVU 32 16 080S 210E 4304716513 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 WVU 53 10 080S 210E 4304720003 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 55 14 080S 210E 4304720018 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 VU 60 15 080S 210E 4304720019 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 62 10 080S 210E 4304720024 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 65 15 080S 210E 4304720041 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 67 15 080S 210	159261960 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969
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WVU 55 14 080S 210E 4304720005 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0807 VVU 59 14 080S 210E 4304720018 5265 Federal WI A WONSITS VALLEY 710 S UINTAH I U-0807 VVU 60 15 080S 210E 4304720019 5265 Federal WI A WONSITS VALLEY 710 S UINTAH I U-0807 WVU 62 10 080S 210E 4304720024 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0807 WVU 65 15 080S 210E 4304720043 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0807 WVU 67 15 080S 210E 4304720043 5265 Federal WI A WONSITS VALLEY 710 S UINTAH I U-0807 </td <td>UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969</td>	UT-0969 UT-0969 UT-0969 UT-0969 UT-0969 UT-0969
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VU 60 15 080S 210E 4304720019 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 62 10 080S 210E 4304720024 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 65 15 080S 210E 4304720041 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 67 15 080S 210E 4304720043 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 68 15 080S 210E 4304720047 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807	UT-0969 UT-0969 UT-0969 UT-0969
WVU 62 10 080S 210E 4304720024 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 WVU 65 15 080S 210E 4304720041 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 67 15 080S 210E 4304720043 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 68 15 080S 210E 4304720047 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807	UT-0969 UT-0969 UT-0969
WVU 65 15 080S 210E 4304720041 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0807 WVU 67 15 080S 210E 4304720043 5265 Federal WI A WONSITS VALLEY 710 S UINTAH I U-0807 WVU 68 15 080S 210E 4304720047 5265 Federal WI A WONSITS VALLEY 710 S UINTAH I U-0807	UT-0969 UT-0969
WVU 67 15 080S 210E 4304720043 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 WVU 68 15 080S 210E 4304720047 5265 Federal WI A WONSITS VALLEY 710 S UINTAH I U-0807	UT-0969
WVU 68 15 080S 210E 4304720047 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807	
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WVI 72 16 080S 210F 4304720058 99990 State WI A WONSITS VALLEY 710 S HINTAH 3 MI -2237A	
	159261960
WVU 73 16 080S 210E 4304720066 5265 State WI A WONSITS VALLEY 710 S UINTAH 3 ML-2237	159261960
WVU 74 16 080S 210E 4304720078 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237	159261960
WVU 75 16 080S 210E 4304720085 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237	159261960
WVU 78 16 080S 210E 4304720115 99990 State WI A WONSITS VALLEY 710 S UINTAH 3 ML-2237	159261960
WVU 83 23 080S 210E 4304720205 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0809	UT-0969
WVU 97 11 080S 210E 4304730014 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806	UT-0969
WVU 103	UT-0969
WVU 104 15 080S 210E 4304730022 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807	UT-0969
WVU 105 10 080S 210E 4304730023 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806	UT-0969
WVU 109 15 080S 210E 4304730045 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807	UT-0969
WVU 110 14 080S 210E 4304730046 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807	UT-0969
WVU 112 15 080S 210E 4304730048 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0807	UT-0969
VU 124 15 080S 210E 4304730745 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806	
WVU 126 21 080S 210E 4304730796 5265 Federal WI A WONSITS VALLEY 710 S UINTAH I U-0804	UT-0969
WVU 128 10 080S 210E 4304730798 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806	UT-0969
WVU 132 15 080S 210E 4304730822 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807	UT-0969
WVU 136 21 080S 210E 4304731047 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0804	UT-0969
WVU 134 16 080S 210E 4304731118 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237	159261960
WVU 137	UT-0969
WVU 28-2 11 080S 210E 4304731524 99990 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806	UT-0969
WVU 141 16 080S 210E 4304731609 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237	159261960
WVU 127	159261960
WVU 142 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237	159261960
WVU 133 15 080S 210E 4304731706 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807	UT-0969
WVU 140 15 080S 210E 4304731707 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807	UT-0969
WVU 40-2 10 080S 210E 4304731798 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806	UT-0969

well name	Sec	Т	R	api	Entity	Lease Type	type	stat		unit name	field		county	ype	lease #	bond #
WVU 144	10	080S	210E	4304731807		Federal	ow	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 143	10	080S	210E	4304731808		Federal	WI	A		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 145	18	080S	220E	4304731820		Federal	GW	Р		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVU 121	14	080S	210E	4304731873		Federal	OW	S		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 135-2	21	080S	210E	4304732016		Federal	ow	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVU 130	22	080S	210E	4304732307	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVU 71-2	15	080S	210E	4304732449		Federal	WI	A		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 119	21	080S	210E	4304732461		Federal	ow	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	A		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVFU 54 WG	07	080S	220E	4304732821	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969.
WVFU 38 WG	08	080S	220E	4304732831	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158	UT-0969
VVFU 49 WG	08	080S	220E	4304732832	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158	UT-0969
VVFU 138 WG	18	080S	220E	4304733054	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-057	UT-0969
WVFU 14 WG	12	080S	210E	4304733070	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-806	UT-0969
WVFU 11 WG	12	080S	210E	4304733085	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-0806	UT-0969
WVFU 81 WG	24	080S	210E	4304733086	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH	1	U-0810	UT-0969
WVFU 146 WG	19	0808	220E	4304733128	12436	Federal	GW	P		WONSITS VALLEY	630	S	UINTAH	1	U-057	UT-0969
WVFU 1W-14-8- 21	14	080S	210E	4304733220	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 5W-13- 8-21	13	080S	210E	4304733221	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 9W-13-8-21	13	080S	210E	4304733223	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-3084A	159261960
WVFU 46 WG	07	080S	220E	4304733241	12436	Federal	GW	P	1	WONSITS VALLEY	710	S	UINTAH	1	U-022158	UT-0969
WVFU 2W-16-8-21	16	080S	210E	4304733246	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	ow	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 7W-13-8-21	13	080S	210E	4304733270	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 1W-18-8-22	18	080S	220E	4304733294	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH	1	U-057	UT-0969
WVFU 11W-8-8-22	08	080S	220E	4304733295	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-022158	UT-0969
WVFU 3W-8-8-22	08	080S	220E	4304733493	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-022158	UT-0969
WVFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-022158	UT-0969
WVFU 11W-7-8-22	07	080S	220E	4304733495	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-022158	UT-0969
VVFU 13W-7-8-22	07	080S	220E	4304733496	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-022158	UT-0969
WVFU 1W-7-8-22	07	080S	220E	4304733501	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-022158	UT-0969
WVFU 3W-7-8-22	07	080S	220E	4304733502	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-022158	UT-0969
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P		WONSITS VALLEY	710	1	UINTAH		UTU-0221	A CONTRACTOR CONTRACTO
WVFU 6W-16-8-21	16	080S	210E	4304733527	12436	State	GW	P	С	WONSITS VALLEY	710	S	UINTAH		ML-2237	159261960
WVFU 16W-9-8-21	09	080S	210E	4304733529	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0805	UT-0969
WVFU 1W-12-8-21	12	080S	210E	4304733531	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 1W-13-8-21	13	080S	210E	4304733532	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 3W-18-8-22	18	080S	220E	4304733533	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-057	UT-0969
WVFU 9W-12-8-21	12	080S	210E	4304733534	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 11W-12-8-21	12	080S	210E	4304733535	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH	_	U-0806	UT-0969
WVFU 11W-13-8-21	13	080S	210E	4304733536	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 13W-12-8-21	12	080S	210E	4304733537		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 13W-18-8-22	18	080S	220E	4304733538	12436	Federal	GW	P		WONSITS VALLEY	710) S	UINTAH	!	U-057	UT-0969

well_name	Sec	T	R	api	Entit	y Lease Type	type	stat	T	unit_name	field	county t	ype lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564	52	65 State	ow	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565	52	65 Federal	ow	P		WONSITS VALLEY		UINTAH	1 U-0805	UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602		36 Federal	GW	Р		WONSITS VALLEY		UINTAH	1 UTU-682	
WVFU 3W-13-8-21	13	080S	210E	4304733603	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	52	65 State	ow	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785	159261960
VVFU 9W-2-8-21	02	080S	210E	4304733648	124	36 State	GW	P		WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
VVFU 12W-16-8-21	16	080S	210E	4304733649	124	36 State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	52	65 State	OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 12G-10-8-21	10	080S	210E	4304733660	52	65 Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 15G-9-8-21	09	080S	210E	4304733662	52	65 Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 6W-13-8-21	13	080S	210E	4304733792	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 8W-13-8-21	13	080S	210E	4304733793	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794	124	36 Federal	GW	S		WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	124	36 State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-3084	159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 10W-7-8-22	07	080S	220E	4304733813	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	
/VFU 10W-8-8-22	08	080S	220E	4304733814	134	50 Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-022158	
WVFU 12W-8-8-22	08	080S	220E	4304733815		36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 14W-7-8-22	07	080S	220E	4304733816		36 Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 16W-7-8-22	07	080S	220E	4304733817		36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-7-8-22	07	080S	220E	4304733828		36 Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-022158	
WVFU 6W-18-8-22	18	080S	220E	4304733842		36 Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843		36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844		36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860		36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 7W-23-8-21	23	080S	210E	4304733861	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 8W-12-8-21	12	080S	210E	4304733862	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 10W-12-8-21	12	080S	210E	4304733863	124	36 Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	124	36 Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well name	Sec	Т	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVFU 1W-15-8-21	15	080S	210E	4304733902	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 1W-22-8-21	22	080S	210E	4304733903		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-06304	UT-0969
WVFU 1W-23-8-21	23	080S	210E	4304733904	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0809	UT-0969
WVFU 6W-11-8-21	11	080S	210E	4304733906	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVFU 7W-24-8-21	24	080S	210E	4304733908	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WVFU 10W-11-8-21	11	080S	210E	4304733910	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 11W-15-8-21	15	080S	210E	4304733911	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH			UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P		WONSITS VALLEY	2 S	UINTAH	1	UTU-68219	UT-0969
WVFU 13W-11-8-21	11	080S	210E	4304733913	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVFU 15W-10-8-21	10	080S	210E	4304733916	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
YVFU 15W-15-8-21	15	080S	210E	4304733917	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
√VFU 5W-14-8-21	14	080S	210E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	_ 1	U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 8W-11-8-21	11	080S	210E	4304733957	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 8W-14-8-21	14	080S	210E	4304733958	12436	Federal	GW	P	-	WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 9W-15-8-21	15	080S	210E	4304733959	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	i	U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962	12436	Federal	GW	P	Ī	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WVFU 15W-14-8-21	14	080S	210E	4304733963	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-9617	UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 12W-18-8-22	18	080S	220E	4304733993	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	U-0802	UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1	U-0802	UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035	5265	State	ow	P		WONSITS VALLEY	2 S	UINTAH	3	ML-2785	159261960
WV 14G-2-8-21	02	080S	210E	4304734036	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2785	159261960
VV 4W-17-8-22	17	0808	220E	4304734038	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		U-055	UT-0969
/V 16W-1-8-21	01	080S	210E	4304734047	1	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	U-0802	UT-0969
WV 13G-2-8-21	02	080S	210E	4304734068	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2785-A	159261960
WV 5G-16-8-21	16	080S	210E	4304734107		State	OW	P	1	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0802	UT-0969
WV 2W-14-8-21	14	080S	210E	4304734140	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	U-0969
GH 2W-21-8-21	21	080S	210E	4304734141	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0804	U-0969
WV 2W-23-8-21	23	080S	210E	4304734142	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0809	U-0969
GH 3W-21-8-21	21	080S	210E	4304734143	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0804	U-0969
WV 4W-13-8-21	13	0808	210E	4304734144	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
GH 4W-21-8-21	21	0808	210E	4304734145	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	UTU-0804	UT-0969
WV 4W-22-8-21	22	0805	210E	4304734146		Federal	GW	P	*****	WONSITS VALLEY	710 S		ī	UTU-0804	U-0969
WV 16W-11-8-21	111	0808	210E	4304734155	1	Federal	GW	S		WONSITS VALLEY	710 S		-	UTU-0806	
WV 3W-19-8-22	19	080S	220E	4304734187		Federal	GW	P	T^{-}	WONSITS VALLEY	630 S	UINTAH		UTU-057	UT-0969
WV 4W-23-8-21	23	080S	210E	4304734188		Federal	GW	P	T	WONSITS VALLEY	710 S				UT-0969
1 A A A A A A A A A A A A A A A A A A A	145	10003	1210E	T-204/24/00	12730	i cuciai	1011	1	1	WORDING VALLED	11013	JULIALI	<u>'</u>	1010-009	01-0707

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	Т	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	<u>-</u>	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190		State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237A	159261960
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UTU-0807	
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0804	UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
VV 12W-12-8-21	12	080S	210E	4304734248	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	-	U-0806	UT-0969
WV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal '	GW	P		WONSITS VALLEY	710 S	UINTAH		UTU-0807	
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P		WONSITS VALLEY		UINTAH		UTU-0806	
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UTU-0807	UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 5W-11-8-21	11	080S	210E	4304734269		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 5W-12-8-21	12	080S	210E	4304734270	12430	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 9W-11-8-21	11	080S	210E	4304734274		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UTU-0807	UT-0969
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 12W-11-8-21	11	080S	210E	4304734278		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
VV 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
VV 14W-11-8-21	11	080S	210E	4304734280		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0806	UT-0969
WV 14W-14-8-21	14	080S	210E	4304734281	12430	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UTU-0807	UT-0969
WV 15W-11-8-21	11	080S	210E	4304734282		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 16W-14-8-21	14	080S	210E	4304734283	526	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH		UTU-0807	
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 3W-16-8-21	16	080S	210E	4304734290		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UTU-0807	UT-0969
WV 10W-15-8-21	15	080S	210E	4304734295	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0807	UT-0969
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	State	GW	DRL		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	04127294
WV 7W-16-8-21	16	080S	210E	4304734322	12430	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436		GW	Р		WONSITS VALLEY	710 S	UINTAH	. 3	ML-2237	159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-0810	U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0810	UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-0810	UT-0969
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0809	UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-0810	UT-0969
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-02215	UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-02215	UT-0969
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH		UTU-02215	UT-0969
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-057	UT-0969
VV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-057	UT-0969
NV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	i	UTU-057	UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1	UTU-057	UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1	UTU-057	UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	<u>-</u>	UTU-02215	
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	_	UTU-02215	
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH		UTU-02215	
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	—	UTU-02215	
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH		UTU-0804	U-0969
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	OW	TA	C	WONSITS VALLEY	710 S	UINTAH			U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	-		U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	OW	APD	C_	WONSITS VALLEY	710 S	UINTAH		UTU-02215	
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-76508	
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-02215	
WV 13G-8-8-22	08	080S	220E	4304734615		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-02215	
VV 15G-7-8-22	07	080S	220E	4304734626	ļ	Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-02215	
VV 11G-7-8-22	07	080S	220E	4304734627		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-02215	
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-02215	
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629	1	Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH		UTU-02215	
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW	DRL	C	WONSITS VALLEY	610 S	UINTAH		UTU-68219	UT-1237



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 28, 2005

QEP Uinta Basin, Inc. Attn: Angela Page 1050 Seventeenth Street, Suite 500 Denver, Colorado 80265

Re:

Initial Consolidated

Wasatch-Mesaverde-Mancos Formation PA

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Division of Oil, Gas & Mining

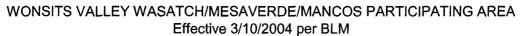
SITLA

Wonsits Valley Unit w/enclosure Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Reading File Central Files RECEIVED
JUL 0 / 2005

UT922:TATHOMPSON:tt:6/28/05

DIV. OF OIL, GAS & MINING



Entity	From Entity	Well	API	Sec	Twsp	Rng	Q/Q	Unit
Eff Date	to PA Entity							
8/30/2005	12436 to 14864	WVFU 2W-16-8-21	4304733246	16	080S	210E	NWNE	Wonsits Valley
	12436 to 14864	WVFU 6W-16-8-21	4304733527	16	080S		SENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 12W-16-8-21	4304733649	16	080S		NWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 11W-16-8-21	4304734190	16	080S		NESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 13W-16-8-21	4304734191	16	080S	210E	SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 14W-16-8-21	4304734192	16	080S	210E	SESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 15W-16-8-21	4304734224	16	080S	210E	SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WV 16W-16-8-21	4304734225	16	080S	210E	SESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 1MU-16-8-21	4304734288	16	080S	210E	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVU 5W-16-8-21	4304734321	16	080S		SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WV 7W-16-8-21	4304734322	16	080S		SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 8MU-16-8-21	4304734323	16			SENE	Wonsits Valley
	12436 to 14864	WV 9W-16-8-21	4304734325	16	080S		NESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 10W-16-8-21	4304734326	16	080S	210E	NWSE_	Wonsits Valley
	12436 to 14864	WVFU 1W-21-8-21	4304733602	21		-	NENE	Wonsits Valley
	12436 to 14864	GH 2W-21-8-21	4304734141	21	080S		NWNE	Wonsits Valley
	12436 to 14864	GH 3W-21-8-21	4304734143	21	080S	-	NENW	Wonsits Valley
8/30/2005	12436 to 14864	GH 4W-21-8-21	4304734145	21	080S	210E	NWNW	Wonsits Valley
8/20/2005	124264- 14964	W//EII 2W/ 22 0 21	4204722604	22	0000	2100	NIENINI	337 '4 - 37 - 11
	12436 to 14864	WVFU 3W-22-8-21	4304733604	22 22			NENW NENE	Wonsits Valley
	12436 to 14864	WVFU 1W-22-8-21 WV 4W-22-8-21	4304733903	22			NWNW	Wonsits Valley
	12436 to 14864 12436 to 14864	WV 2W-22-8-21	4304734146	22	080S		NWNE	Wonsits Valley Wonsits Valley
	12436 to 14864	WV 8W-22-8-21	4304734564	22			SENE	Wonsits Valley
8/30/2003	12430 10 14604	VV V O VV -22-0-21	4304734304	22	0603	2101	SEINE	Wollsits Valley
8/30/2005	12436 to 14864	WVU 83	4304720205	23	080S	210E	NENW	Wonsits Valley
	12436 to 14864	WVFU 5W-23-8-21	4304733860	23			SWNW	Wonsits Valley
	12436 to 14864	WVFU 7W-23-8-21	4304733861	23			SWNE	Wonsits Valley
	12436 to 14864	WVFU 1W-23-8-21	4304733904	23			NENE	Wonsits Valley
	12436 to 14864	WV 2W-23-8-21	4304734142	23			NWNE	Wonsits Valley
	12436 to 14864	WV 4W-23-8-21	4304734188	23			NWNW	Wonsits Valley
	12436 to 14864	WV 6W-23-8-21	4304734189				SENW	Wonsits Valley
	12436 to 14864	WV 8M-23-8-21	4304734339	23			SENE	Wonsits Valley
	14158 to 14864	WV 8M-23-8-21	4304734339	23			SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 81 WG	4304733086	24	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 3W-24-8-21	4304733605	24	080S	210E	NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-24-8-21	4304733613	24			NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-24-8-21	4304733908	24			SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVU 4W-24-8-21	4304734330	24			NWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVU 8W-24-8-21	4304734340	24	080S	210E	SENE	Wonsits Valley

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

	ROUTING
	1. DJJ
I	2. CDW

Change of Operator (Well Sold) X - Operator Name Change/Merger The operator of the well(s) listed below has changed, effective: 1/1/2007 **TO:** (New Operator): **FROM:** (Old Operator): N5085-Questar E&P Company N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 1050 17th St, Suite 500 Denver, CO 80265 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 WONSITS VALLEY UNIT CA No. Unit: SEC TWN RNG API NO ENTITY LEASE TYPE WELL WELL WELL NAME NO TYPE **STATUS** SEE ATTACHED LISTS **OPERATOR CHANGES DOCUMENTATION** Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 4/16/2007 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/31/2005 The new company was checked on the Department of Commerce, Division of Corporations Database on: 3. **Business Number:** 764611-0143 4a. Is the new operator registered in the State of Utah: 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007 Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: 9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007 Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007 3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: ESB000024 Indian well(s) covered by Bond Number: 799446 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033 3b. The **FORMER** operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q S	EC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE 1	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31		14		210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35		14		210E	4304715463	5265	Federal	WI	A
WV 36	WV 36		10	080S	210E	4304715464	5265	Federal	WI	$-\frac{A}{A}$
WVU 41	WV 41		15	- i	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43		11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48		10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50		15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53		10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55		14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59		14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60		15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62		10	080S	210E	4304720019		Federal	OW	P
WVU 65	WV 65		15	080S	210E	4304720041		Federal	OW	P
WVU 67	WV 67		15	080S	210E	4304720041		Federal	WI	A
WVU 68	WV 68		15	080S	210E	4304720047		Federal	WI	A
WVU 83	WV 83 WG		23	080S	210E	4304720205		Federal	GW	S
WV 97	WV 97		11	080S	210E	4304730014	 	Federal	WI	A
WVU 103	WV 103		14	080S	210E	4304730014		Federal	OW	P
WVU 104	WV 103		15	080S	210E	4304730022	ļ	Federal	OW	P
WV 105	WV 105		10	080S	210E	4304730023		Federal	OW	P
WVU 109	WV 109		15	080S	210E	4304730045		Federal	OW	P
WVU 110	WV 110		14	080S	210E	4304730046		Federal	OW	P
WVU 112	WV 112		15	080S	210E	4304730048	;	Federal	OW	
WVU 124	WV 124		15	080S	210E	4304730745		Federal	OW	P
WVU 126	WV 126		21	080S	210E	4304730796	i	Federal	WI	A
WV 128	WV 128		10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132		15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136		21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137		11	080S	210E	4304731523	-	Federal	OW	P
WV 28-2	WV 28-2		11	080S	210E	4304731524		Federal	WI	A
WVU 133	WV 133		15	080S	210E	4304731706	-	Federal	OW	P
WVU 140	WV 140		15		210E	4304731707		Federal	WI	A
WV 40-2	WV 40-2		10				,	Federal	WI	A
WVU 144	WV 144				210E	4304731807		Federal	OW	P
WV 143	WV 143		_		210E	4304731808	-	Federal	WI	A
WVU 145	WV 145		18		220E	4304731820		Federal	GW	P
WVU 121	WV 121		14	-	210E	4304731873	1	Federal	OW	TA
WVU 135-2	WV 135-2		21		210E	4304732016	1	Federal	OW	P
WVU 130	WV 130		22		210E	4304732307)	Federal	OW	P
WVU 71-2	WV 71-2	.	15	080S		4304732449		Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8- 21	WV 1W-14-8- 21	NENE	14	080S	210E	4304733220	14864	Federal	GW	Р
WVFU 5W-13- 8-21	WV 5W-13- 8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	-	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295		Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864		GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494		Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495		Federal	GW	Р
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	. 220E	4304733496		Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501		Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	+	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529		Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	,	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	j	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	-	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	1	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	1	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536		Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	+	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538		Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602		Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603		Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604		Federal	GW	\overrightarrow{P}
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	·i	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606		Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	+	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864 Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864 Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864 Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864 Federal	GW	: P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864 Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864 Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265 Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864 Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265 Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864 Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864 Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864 Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864 Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864 Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864 Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864 Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864 Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864 Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864 Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864 Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864 Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864 Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864 Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864 Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864 Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864 Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864 Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864 Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864 Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864 Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864 Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864 Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864 Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864 Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864 Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864 Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864 Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864 Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864 Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864 Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864 Federal	GW	P

		WONSITS VALL							
Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864 Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864 Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864 Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864 Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864 Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864 Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864 Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864 Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864 Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864 Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864 Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864 Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864 Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864 Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864 Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864 Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265 Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864 Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864 Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864 Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864 Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864 Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864 Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864 Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864 Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864 Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864 Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	14864 Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864 Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864 Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864 Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245	5265 Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	ļ	210E	4304734246	14864 Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15		210E		14864 Federal		P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864 Federal		S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864 Federal		P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864 Federal		P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864 Federal		P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864 Federal		OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864 Federal		OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436 Federal		DRL

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	: 14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271		Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	+	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	+	Federal	GW	S
WV 10W 11 8 21 WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277		Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	+	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	·	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281		Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289		Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	+	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	+		GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295		Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	-	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	-	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	+	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	+	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	<u> </u>	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	+	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	,	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	0808	210E	4304737923	,	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	+	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927		Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945	•	Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050	1.	Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051	-	Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433	1	Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	+	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864		GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864		GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864		GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864		GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	+	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735	,	State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached								
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:								
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:								
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL									
	see attached								
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	9. API NUMBER: attached								
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Perusal CO 2006 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 2000 (200) 200 200 (200) 200 200 (200) 200 200 (200) 200 (10. FIELD AND POOL, OR WILDCAT:								
4. LOCATION OF WELL (303) 308-3068									
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached 7. UNIT or CA AGREEMENT NAME: See attached 8. WELL NAME and NUMBER: see attached 9. API NUMBER: attached 10. FIELD AND POOL, OR WILDCAT:									
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:									
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA								
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: ACIDIZE									
Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, and obligations as operator of the properties as described on the attached list Jay B. Neese, Executive Vice President Successor of the properties as described on the attached list	hereby assumes all rights, duties								
3/16/2007	latory Affairs								
DATE DATE									

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STATE OF UTAH

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5	DEPARTMENT OF NATURAL RESOL		
	DIVISION OF OIL, GAS AND M	INING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below culaterals. Use APPLICATION FOR PERMIT TO DRILL	errent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR:			9. API NUMBER:
Manager and the second	ON AND PRODUCTION COMPA		attached
	Denver STATE CO ZIF	80265 PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE: attack	ned		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE:
CHECK VDE	DODDIATE DOVED TO INDIOA		UTAH
TYPE OF SUBMISSION	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TTPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	L ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
_	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
•	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	✓ other: Well Name Changes
	OMPLETED OPERATIONS. Clearly show all p		
PER THE ATTACHED LI	ST OF WELLS, QUESTAR EXPL ES BE UPDATED IN YOUR REC	ORATION AND PRODUCTION ORDS.	COMPANY REQUESTS THAT THE
			•
NAME (PLEASE PRINT) Debra K.	Stapberry	TITLE Supervisor, Regu	ulatory Affairs
SIGNATURE	A Shenn	A/17/2007	`
This space for State use only)			A CONTRACTOR OF THE PROPERTY O

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APR 1.9 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator

Questar Exploration and Production Co.

Operator Account Number: N

5085

Address:

11002 E. 17500 S.

City Vernal

State UT Zip 84078

Phone Number: (435) 781-4300 4342

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County	
4304734143	WV 3V	V-21-8 - 21	NENW	21	080S	210E	UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Da	Spud Date Entity Assignment Effective Date		_		
D	14864	17123				11/1/2007		
Comments:	WMMFI	1/29/2009						

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County	
4304734144	WV 4W-13-8-21		NWNW	13	080\$	210E	UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Dat	θ	•	Entity /	Assignment /e Date	
D	14864	17123				11/1/2007		
Comments:	WMMFT		1/29/2009					

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng County				
4304734145	WV 4W	/-21-8-21	NWNW	21	080S	210E	UINTAH		
Action Code	Current Entity Number	New Entity Number	Spud Dat	Spud Date		Entity Assignment Effective Date			
D	14864	17123					11/1/2007		
Comments:	WMMFD	RECEI	VED		1/2	9/2009			

JAN 2 6 2009

ACTION CODES:

A -Establish new entity for new well (single well only) OF OIL, GAS & MINING

B -Add new well to existing entity (group or unit well)

- C -Re-assign well from one existing entity to another existing entity
- D -Re-assign well from one existing entity to a new entity
- E -Other (Explain in 'comments' section)

Signature

Name (Please Print)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

R	OUTING	
	CDW	

Change of Operator (Well Sold)				X-	Operator	Name Chang	ge					
The operator of the well(s) listed below has char	iged, e	effectiv	ve:			6/14/2010						
FROM: (Old Operator):				TO: (New C	perator):							
N5085-Questar Exploration and Production Compa	any			N3700-QEP E	•	oany						
1050 17th St, Suite 500	•				17th St, Suit							
Denver, CO 80265				Denver, CO 80265								
Phone: 1 (303) 308-3048				Phone: 1 (303) 308-3048							
CA No.				Unit:		WONSITS	VALLEY					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
SEE ATTACHED												
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed	ATI	ON										
1. (R649-8-10) Sundry or legal documentation w	as rec	eived f	rom the	FORMER op	erator on:	6/28/2010						
2. (R649-8-10) Sundry or legal documentation w	as rece	eived f	rom the	NEW operato	r on:	6/28/2010	•					
3. The new company was checked on the Depart	ment	of Cor	mmerce	e, Division of C	Corporation	s Database on:	3	6/24/2010				
4a. Is the new operator registered in the State of				Business Numb	-	764611-0143						
5a. (R649-9-2)Waste Management Plan has been re	eceive	d on:		Requested			_					
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a	_							
5c. Reports current for Production/Disposition & S	Sundri	es on:		ok								
6. Federal and Indian Lease Wells: The Bl	LM an	d or th	ie BIA l	nas approved th	ne merger, na	ime change,						
or operator change for all wells listed on Feder	al or l	Indian	leases o	on:	BLM	8/16/2010	BIA	not yet				
7. Federal and Indian Units:						-		_ ,				
The BLM or BIA has approved the successo	r of u	nit ope	rator fo	r wells listed or	n:	8/16/2010						
8. Federal and Indian Communization Ag		_					•					
The BLM or BIA has approved the operator	-		•	-		N/A						
9. Underground Injection Control ("UIC"							ity to					
Inject, for the enhanced/secondary recovery u	•		-	• •			6/29/2010	n				
DATA ENTRY:	ını/pr	десі іс	n uic w	aici disposai w	en(s) usied (л.	0/29/2019	<u>o</u>				
1. Changes entered in the Oil and Gas Database	on.			6/30/2010								
2. Changes have been entered on the Monthly O		or Ch	ange Sr		 <u>:</u>	6/30/2010						
3. Bond information entered in RBDMS on:	p 01.40			6/30/2010	,•		-					
4. Fee/State wells attached to bond in RBDMS of	n:			6/30/2010	_							
5. Injection Projects to new operator in RBDMS	on:			6/30/2010								
6. Receipt of Acceptance of Drilling Procedures	for AI	D/Ne	w on:		n/a							
BOND VERIFICATION:												
1. Federal well(s) covered by Bond Number:				ESB000024								
2. Indian well(s) covered by Bond Number:				965010693	_							
3a. (R649-3-1) The NEW operator of any state/f	ee wel	ll(s) lis	sted cov	ered by Bond 1	Number	965010695						
3b. The FORMER operator has requested a relea	se of l	iability	y from t	heir bond on:	n/a		-					
LEASE INTEREST OWNER NOTIFIC		•				_						
4. (R649-2-10) The NEW operator of the fee well				d and informed	by a letter fi	rom the Division						
of their responsibility to notify all interest own					n/a							
COMMENTS:												

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME See attached 1 TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER See attached 2 NAME OF OPERATOR: 9. API NUMBER: NJ085 Questar Exploration and Production Company Attached 3 ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1050 17th Street, Suite 500 Denver 710 **80265** CO (303) 672-6900 See attached 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN \checkmark NOTICE OF INTENT REPERFORATE CURRENT FORMATION (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON 6/14/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Change DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700 Utah State Bond Number: 965003033 9650/0695 Fee Land Bond Number: 965003033 9650/0695BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list Morgan Anderson NAME (PLEASE PRINT Regulatory Affairs Analyst 6/23/2010 (This space for State use only)

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JUN 2 8 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease	F		
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S		4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	-
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S		4304720024	5265	Federal	OW	P	
WV 65	15	080S		4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S		4304720205	17123	Federal	GW	P	
WV 103	14	080S		4304730021	5265	Federal	OW	P	-
WV 104	15	080S		4304730022	5265	Federal	OW	P	-
WV 105	10	080S		4304730023	5265	Federal	ow	P	
WV 109	15	·		4304730045	5265	Federal	OW	P	
WV 110	14			4304730046	5265	Federal	OW	P	
WV 112	15			4304730048	5265	Federal	OW	P	-
WV 124	15			4304730745	5265	Federal	OW	P	
WV 128	10			4304730798	5265	Federal	OW	P	
WV 132	15			4304730798	5265				
WV 136	21			4304730822	5265		OW	P	
WV 137	11			4304731523		Federal	OW	S	
WV 133	15			4304731323	5265	Federal	OW	P	
WV 144	10			4304731706 4304731807	5265	Federal	OW	P	ļ
WV 145	18				5265	Federal	OW	P	
WV 121	14			4304731820	17123		GW	P	
WV 135-2				4304731873	5265	Federal	OW	TA	
WV 130	21			4304732016	5265		OW	P	
WV 119	22			4304732307	5265	Federal		P	
WV 54 WG	21			4304732461	5265	Federal		P	
WV 69 WG	07			4304732821	17123	Federal		P	
WV 38 WG	18			4304732829	17123			P	
WV 49 WG	08			4304732831	17123			P	
WV 138 WG				4304732832	17123			P	
WV 14 WG				4304733054	17123			P	
WV 11 WG	12			4304733070	17123			P	
WV 81 WG	12			4304733085	17123	Federal	GW	P	
WV 146 WG				4304733086	17123			S	
WV 1W-14-8-21				4304733128	17123	Federal	GW	P	
WV 5W-13- 8-21				4304733220	17123			P	
				4304733221	17123	Federal	GW	P	
WVFU 46 WG				4304733241	17123			P	
WV 9W-14-8-21				4304733269	17123	Federal	GW	P	
WV 7W-13-8-21				4304733270	17123	Federal	GW	P	
WV 1W-18-8-22				1304733294	17123	Federal	GW	P	
WV 11W-8-8-22				1304733295	17123	Federal	GW	P	
WV 3W-8-8-22				1304733493	17123	Federal	GW	S	
WV 5W-7-8-22				1304733494	17123	Federal	GW	S	
WV 11W-7-8-22				1304733495	17123			P	
WV 13W-7-8-22				1304733496	17123	Federal	GW	P	
WV 1W-7-8-22				304733501	17123		GW	P	
WV 3W-7-8-22				1304733502	17123		******	P	
WV 7WRG-7-8-22				304733503	5265			P	
WV 16W-9-8-21	09	080S	210E 4	304733529	17123			P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WW 1W 10 0 01						lease			
WV 1W-12-8-21	12	080S		4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S		4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18			4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12			4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12			4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S		4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S		4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S		4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21			4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	-
WV 1W-24-8-21	24			4304733613	17123	Federal	GW.	P	
WV 11W-18-8-22	18			4304733626	17123	Federal		P	-
WV 2W-10-8-21				4304733655	17123	Federal	GW	P	
WV 4W-11-8-21				4304733657	17123	Federal	GW	P	
WV 12W-10-8-21				4304733659	17123	Federal	GW	S	+
WV 12G-10-8-21				4304733660	5265	Federal		P	-
WV 15W-9-8-21				4304733661	17123	Federal		P	
WV 15G-9-8-21				4304733662	5265		OW	P	
WV 2W-13-8-21				4304733791	17123		GW	P	
WV 6W-13-8-21				4304733792	17123			P	
WV 8W-13-8-21				4304733792	17123			P P	
WV 10W-1-8-21				4304733794	17123	Federal	GW		-
WV 10W-13-8-21				4304733794	17123		GW GW	TA P	
WV 12W-7-8-22				4304733793	17123			P P	-
WV 6W-8-8-22				4304733808	17123			P P	
WV 7W-8-8-22		**********		4304733811	17123		****	P P	<u> </u>
WV 10W-7-8-22				4304733812	17123			P P	
WV 12W-8-8-22				4304733815	17123		*************	P P	
WV 14W-7-8-22				4304733815	17123			P	
WV 16W-7-8-22				4304733810	17123				
WV 6W-7-8-22				1304733817	17123	Federal		P	
WV 6W-18-8-22				1304733842				P	
WV 6WC-18-8-22				1304733842	17123			<u>P</u>	-
WV 6WD-18-8-22				1304733844	17123			<u>P</u>	1
WV 5W-23-8-21				1304 <i>7</i> 33844 1304733860	17123			P	ļ
WV 7W-23-8-21				1304733860 1304733861	17123			<u>P</u>	
WV 8W-12-8-21					17123			<u>P</u>	
WV 10W-12-8-21				1304733862	17123			<u>P</u>	ļ
WV 14W-12-8-21				1304733863	17123			<u>P</u>	
WV 16W-12-8-21				1304733864	17123			<u>P</u>	<u> </u>
VV 1W-15-8-21				304733865	17123			<u>P</u>	
VV 1W-13-8-21 VV 1W-22-8-21				304733902	17123			S	
VV 1W-22-8-21 VV 1W-23-8-21				304733903	17123	Federal		<u>S</u>	
VV 1W-23-8-21 VV 6W-11-8-21				304733904	17123			P	
				304733906	17123			P	
VV 7W-24-8-21	24 (080S 2	210E 4	304733908	17123	Federal	$\mathbf{G}\mathbf{W}$ \parallel	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
		1				lease	type	Stat	
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S		4304733911	17123	Federal		P	
WV 13W-11-8-21	11	080S		4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	h	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S		4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15			4304733917	17123	Federal		P	
WV 5W-14-8-21	14	080S		4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	+		4304733955	17123	Federal	GW	P	
WV 8W-11-8-21	11			4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S		4304733958	17123	Federal	GW	P	_
WV 9W-15-8-21	15			4304733959	17123	Federal		P	
WV 12W-13-8-21	13	080S		4304733961	17123	Federal	GW	P	-
WV 14W-13-8-21	13	080S		4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14			4304733963	17123	Federal	GW	P	
WV 2W-18-8-22	18			4304733986	17123	Federal		P	-
WV 8W-18-8-22	18			4304733989	17123	Federal	GW	P	
WV 10W-18-8-22	18			4304733989	17123		GW	P	
WV 12W-18-8-22	18			4304733993	17123				-
WV 14W-18-8-22	18			4304733995	17123		GW	S	
WV 8W-1-8-21	01			4304733993	17123	Federal	GW	P	
WV 4W-17-8-22	17			4304734009		Federal	GW	OPS	C
WV 12G-1-8-21	01			4304734038	17123	Federal	GW	P	
WV 2W-14-8-21	14			4304734108	5265	Federal	OW	TA	
GH 2W-21-8-21	21			4304734140	17123	Federal	GW	P	
WV 2W-23-8-21	23			4304734141	17123	Federal	 	P	-
WV 3W-21-8-21	21			4304734142	17123	Federal		P	ļ
WV 4W-13-8-21	13			4304734143	17123	Federal		P	
WV 4W-21-8-21	21			4304734144	17123	Federal		P	-
WV 4W-22-8-21	22			4304734145	17123	Federal		P	
WV 16W-11-8-21	11			4304734146	17123			P	
WV 3W-19-8-22	19			4304734133	5265			P	
WV 4W-23-8-21	23			4304734187 4304734188	17123	Federal		P	
WV 6W-23-8-21	23			4304734188	17123			P	ļ
WV 2W-15-8-21				4304734189	17123			S	
WV 2W-22-8-21				4304734242 4304734243	17123	Federal		P	
WV 4W-14-8-21	**********			4304734243 4304734244	17123			P	-
WV 6W-12-8-21				4304734244 4304734245	17123			S	
WV 7W-15-8-21				4304 <i>7</i> 34243 4304734246	5265			TA	
WV 8W-15-8-21				4304734246 4304734247	17123			P	
WV 12W-12-8-21					17123			P	
WV 14W-15-8-21				4304734248 4304734249	17123			TA	-
WV 16W-10-8-21					17123			P	-
WV 16W-15-8-21 WV 16W-15-8-21				4304734250	17123			<u>P</u>	<u></u>
WV 3W-13-8-21				4304734251	17123			P	
WV 4D-12-8-21				1304734267	17123			OPS	C
WV 4D-12-0-21 WV 6W-14-8-21				1304734268	17123			OPS	C
WV 9W-11-8-21				1304734271	17123			S	
WV 10W-14-8-21				1304734274	17123			OPS	С
WV 10W-14-8-21 WV 11W-14-8-21				1304734275	17123			P	
V V 11 VV -14-0-41	14	UBUS	210E	1304734277	17123	Federal	GW	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease			
WV 12W-14-8-21	14			4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S		4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14			4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15	080S	210E	4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S	210E	4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15	080S	210E	4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	<u> </u>
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	1
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10			4304736305	17123	Federal	GW	P	
WV 3D-13-8-21	13			4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12			4304737924	17123	Federal	GW	P	
WV 15AML-12-8-21	12			4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10			4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15			4304737927	17123	Federal	GW	P	<u> </u>
WV 11AD-14-8-21	14			4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24			4304738663	17123	Federal	GW	P	-
WV 2ML-24-8-21	24			4304738664		Federal	GW	APD	C
WV 16C-14-8-21	14			4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24			4304738970			GW	APD	C
WV 7AML-12-8-21	12			4304739035		Federal	GW	APD	C
WV 14BML-12-8-21				4304739036		Federal	GW	APD	C
WV 14B-13-8-21				4304739037		Federal	GW	APD	C
WV 4B-14-8-21				4304739038			GW	APD	$\frac{c}{c}$
WV 13A-15-8-21				4304739039	17123	Federal		P	
WV 8D-15-8-21				4304739040	17123	Federal		P	
WV 4BD-23-8-21				4304739041		Federal			
WV 7CML-11-8-21				4304739042		Federal		APD	С
WV 7BD-23-8-21				4304739044	17123		GW	P	
WV 2CML-7-8-22				4304739155	1,123	~	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)				4304739321	17123		GW	P	
WV 2B-22-8-21				4304740262	11123	***************************************	GW	APD	C
WV 8D-22-8-21				4304740263			GW	APD	C
WV 7A-24-8-21				4304740331			GW	APD	C



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS **UDOGM**

AUG 16 2010

DIV. OF OIL, GPS with the